Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2022 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil ⁶	8,832			1,171	1,017	396	-778	8,791	3,403	0
Hydrocarbon Gas Liquids	3,711	-1	409	1	933		246	401	1,715	2,692
Natural Gas Liquids		-1	225	1	915		235	401	1,715	2,502
Ethane	1,549		6	_	511		67		259	1,738
Propane			158	_	250		160		1,078	319
Normal Butane	266	_	70	1	116		-50	117	367	20
Isobutane	328	_	-9 	_	26		6	148	7	184
Natural Gasoline	419	-1	184	_	13 17		53	136	3	240
Refinery Olefins Ethylene			184	_	17		11 0			191 0
Propylene			200	_	17		2			215
Normal Butylene			-16	_	-		10			-26
Isobutylene			-	_	_		-1			1
Other 11: 11:		440		400	4 007	200	054	4 040	200	0.50
Other Liquids		113		438	-1,897	-228	-254	-1,842	263	259
Hydrogen/Biofuels/Other Hydrocarbons		113		5	146	134 133	-14 	292 133	48	72 0
Hydrogen Biofuels (including Fuel Ethanol)		113		5	146	133	-14	159	48	72
Fuel Ethanol		23		_	155	1	-14	151	41	0
Biofuels (excluding Fuel Ethanol) ⁷		90		5	-9		-1	8	7	72
Other Hydrocarbons				Ö	_	0	_	_	<u>.</u>	0
Unfinished Oils				387	23		-106	172	155	188
Motor Gasoline Blend.Comp. (MGBC)		-		46	-2,065	-361	-134	-2,306	60	0
Reformulated		-		_	-342	153	-40	-150	0	0
Conventional		_		46	-1,723	-514	-94	-2,156	60	0
Aviation Gasoline Blend. Comp				-	-		0	1	-	-1
Finished Petroleum Products		0	7,580	210	-1,482	361	16		3,082	3,571
Finished Motor Gasoline		0	2,225	_	-94	361	-8		1,003	1,497
Reformulated		_	476	_	_	-109	_		_	366
Conventional		0	.,	_	-94	470	-8		1,003	1,131
Finished Aviation Gasoline			10	_	-5		1		_	4
Kerosene-Type Jet Fuel		-	796	_	-490		-5		206	106
Kerosene		_	5	-	-		-5		12	-2
Distillate Fuel Oil		0	-, -	-	-920		29		1,306	852
15 ppm sulfur and under		0	,	_	-890 -3		6		1,169 52	835 15
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur		0	137	_	-27		23		85	2
Residual Fuel Oil			121	129	28		-20		48	250
Less than 0.31 percent sulfur			34	129	3		-18		NA	NA
0.31 to 1.00 percent sulfur			50	_	7		-13		NA NA	NA NA
Greater than 1.00 percent sulfur			37	129	18		10		NA	NA
Petrochemical Feedstocks			189	11	1		-1			202
Naphtha for Petro. Feed. Use			95	10	0		-4			108
Other Oils for Petro. Feed. Use			95	1	1		3			94
Special Naphthas			29	22	1		1		_	50
Lubricants			126		-19		30		60	55
Waxes			5	2	_		0		1	5
Petroleum Coke			468		19		-4		438	61
Marketable			364 104	8	19		-4 		438	-43 104
Catalyst Asphalt and Road Oil			77				 -2		 6	70
Still Gas			366		-3 		-2			366
Miscellaneous Products			55		0		-1		1	54
Tatal	40.54	444	7.000	4 004	4 404	500		7.55	0.400	
Total	12,543	113	7,989	1,821	-1,429	529	-770	7,350	8,463	6,523

⁼ Not Applicable

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Receipt See Table of Carlot C

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.